

(2) If there are insufficient TR SO<sub>2</sub> Group 2 allowances to complete the deductions in paragraph (b)(1) of this section, until no more TR SO<sub>2</sub> Group 2 allowances available under paragraph (a) of this section remain in the compliance account.

(c)(1) *Identification of TR SO<sub>2</sub> Group 2 allowances by serial number.* The authorized account representative for a source's compliance account may request that specific TR SO<sub>2</sub> Group 2 allowances, identified by serial number, in the compliance account be deducted for emissions or excess emissions for a control period in a given year in accordance with paragraph (b) or (d) of this section. In order to be complete, such request shall be submitted to the Administrator by the allowance transfer deadline for such control period and include, in a format prescribed by the Administrator, the identification of the TR SO<sub>2</sub> Group 2 source and the appropriate serial numbers.

(2) *First-in, first-out.* The Administrator will deduct TR SO<sub>2</sub> Group 2 allowances under paragraph (b) or (d) of this section from the source's compliance account in accordance with a complete request under paragraph (c)(1) of this section or, in the absence of such request or in the case of identification of an insufficient amount of TR SO<sub>2</sub> Group 2 allowances in such request, on a first-in, first-out accounting basis in the following order:

(i) Any TR SO<sub>2</sub> Group 2 allowances that were allocated to the units at the source and not transferred out of the compliance account, in the order of recordation; and then

(ii) Any TR SO<sub>2</sub> Group 2 allowances that were allocated to any unit and transferred to and recorded in the compliance account pursuant to this subpart, in the order of recordation.

(d) *Deductions for excess emissions.* After making the deductions for compliance under paragraph (b) of this section for a control period in a year in which the TR SO<sub>2</sub> Group 2 source has excess emissions, the Administrator will deduct from the source's compliance account an amount of TR SO<sub>2</sub> Group 2 allowances, allocated for a control period in a prior year or the control period in the year of the excess emissions or in the immediately fol-

lowing year, equal to two times the number of tons of the source's excess emissions.

(e) *Recordation of deductions.* The Administrator will record in the appropriate compliance account all deductions from such an account under paragraphs (b) and (d) of this section.

#### **§ 97.725 Compliance with TR SO<sub>2</sub> Group 2 assurance provisions.**

(a) *Availability for deduction.* TR SO<sub>2</sub> Group 2 allowances are available to be deducted for compliance with the TR SO<sub>2</sub> Group 2 assurance provisions for a control period in a given year by the owners and operators of a group of one or more TR SO<sub>2</sub> Group 2 sources and units in a State (and Indian country within the borders of such State) only if the TR SO<sub>2</sub> Group 2 allowances:

(1) Were allocated for a control period in a prior year or the control period in the given year or in the immediately following year; and

(2) Are held in the assurance account, established by the Administrator for such owners and operators of such group of TR SO<sub>2</sub> Group 2 sources and units in such State (and Indian country within the borders of such State) under paragraph (b)(3) of this section, as of the deadline established in paragraph (b)(4) of this section.

(b) *Deductions for compliance.* The Administrator will deduct TR SO<sub>2</sub> Group 2 allowances available under paragraph (a) of this section for compliance with the TR SO<sub>2</sub> Group 2 assurance provisions for a State for a control period in a given year in accordance with the following procedures:

(1) By June 1, 2015 and June 1 of each year thereafter, the Administrator will:

(i) Calculate, for each State (and Indian country within the borders of such State), the total SO<sub>2</sub> emissions from all TR SO<sub>2</sub> Group 2 units at TR SO<sub>2</sub> Group 2 sources in the State (and Indian country within the borders of such State) during the control period in the year before the year of this calculation deadline and the amount, if any, by which such total SO<sub>2</sub> emissions exceed the State assurance level as described in § 97.706(c)(2)(iii); and

(ii) Promulgate a notice of data availability of the results of the calculations required in paragraph (b)(1)(i) of this section, including separate calculations of the SO<sub>2</sub> emissions from each TR SO<sub>2</sub> Group 2 source.

(2) For each notice of data availability required in paragraph (b)(1)(ii) of this section and for any State (and Indian country within the borders of such State) identified in such notice as having TR SO<sub>2</sub> Group 2 units with total SO<sub>2</sub> emissions exceeding the State assurance level for a control period in a given year, as described in § 97.706(c)(2)(iii):

(i) By July 1 immediately after the promulgation of such notice, the designated representative of each TR SO<sub>2</sub> Group 2 source in each such State (and Indian country within the borders of such State) shall submit a statement, in a format prescribed by the Administrator, providing for each TR SO<sub>2</sub> Group 2 unit (if any) at the source that operates during, but is not allocated an amount of TR SO<sub>2</sub> Group 2 allowances for, such control period, the unit's allowable SO<sub>2</sub> emission rate for such control period and, if such rate is expressed in lb per mmBtu, the unit's heat rate.

(ii) By August 1 immediately after the promulgation of such notice, the Administrator will calculate, for each such State (and Indian country within the borders of such State) and such control period and each common designated representative for such control period for a group of one or more TR SO<sub>2</sub> Group 2 sources and units in the State (and Indian country within the borders of such State), the common designated representative's share of the total SO<sub>2</sub> emissions from all TR SO<sub>2</sub> Group 2 units at TR SO<sub>2</sub> Group 2 sources in the State (and Indian country within the borders of such State), the common designated representative's assurance level, and the amount (if any) of TR SO<sub>2</sub> Group 2 allowances that the owners and operators of such group of sources and units must hold in accordance with the calculation formula in § 97.706(c)(2)(i) and will promulgate a notice of data availability of the results of these calculations.

(iii) The Administrator will provide an opportunity for submission of objec-

tions to the calculations referenced by the notice of data availability required in paragraph (b)(2)(ii) of this section and the calculations referenced by the relevant notice of data availability required in paragraph (b)(1)(i) of this section.

(A) Objections shall be submitted by the deadline specified in such notice and shall be limited to addressing whether the calculations referenced in the relevant notice required under paragraph (b)(1)(ii) of this section and referenced in the notice required under paragraph (b)(2)(ii) of this section are in accordance with § 97.706(c)(2)(iii), §§ 97.706(b) and 97.730 through 97.735, the definitions of "common designated representative", "common designated representative's assurance level", and "common designated representative's share" in § 97.702, and the calculation formula in § 97.706(c)(2)(i).

(B) The Administrator will adjust the calculations to the extent necessary to ensure that they are in accordance with the provisions referenced in paragraph (b)(2)(iii)(A) of this section. By October 1 immediately after the promulgation of such notice, the Administrator will promulgate a notice of data availability of any adjustments that the Administrator determines to be necessary and the reasons for accepting or rejecting any objections submitted in accordance with paragraph (b)(2)(iii)(A) of this section.

(3) For any State (and Indian country within the borders of such State) referenced in each notice of data availability required in paragraph (b)(2)(iii)(B) of this section as having TR SO<sub>2</sub> Group 2 units with total SO<sub>2</sub> emissions exceeding the State assurance level for a control period in a given year, the Administrator will establish one assurance account for each set of owners and operators referenced, in the notice of data availability required under paragraph (b)(2)(iii)(B) of this section, as all of the owners and operators of a group of TR SO<sub>2</sub> Group 2 sources and units in the State (and Indian country within the borders of such State) having a common designated representative for such control period and as being required to hold TR SO<sub>2</sub> Group 2 allowances.

(4)(i) As of midnight of November 1 immediately after the promulgation of each notice of data availability required in paragraph (b)(2)(iii)(B) of this section, the owners and operators described in paragraph (b)(3) of this section shall hold in the assurance account established for them and for the appropriate TR SO<sub>2</sub> Group 2 sources, TR SO<sub>2</sub> Group 2 units, and State (and Indian country within the borders of such State) under paragraph (b)(3) of this section a total amount of TR SO<sub>2</sub> Group 2 allowances, available for deduction under paragraph (a) of this section, equal to the amount such owners and operators are required to hold with regard to such sources, units and State (and Indian country within the borders of such State) as calculated by the Administrator and referenced in such notice.

(ii) Notwithstanding the allowance-holding deadline specified in paragraph (b)(4)(i) of this section, if November 1 is not a business day, then such allowance-holding deadline shall be midnight of the first business day thereafter.

(5) After November 1 (or the date described in paragraph (b)(4)(ii) of this section) immediately after the promulgation of each notice of data availability required in paragraph (b)(2)(iii)(B) of this section and after the recordation, in accordance with § 97.723, of TR SO<sub>2</sub> Group 2 allowance transfers submitted by midnight of such date, the Administrator will determine whether the owners and operators described in paragraph (b)(3) of this section hold, in the assurance account for the appropriate TR SO<sub>2</sub> Group 2 sources, TR SO<sub>2</sub> Group 2 units, and State (and Indian country within the borders of such State) established under paragraph (b)(3) of this section, the amount of TR SO<sub>2</sub> Group 2 allowances available under paragraph (a) of this section that the owners and operators are required to hold with regard to such sources, units, and State (and Indian country within the borders of such State) as calculated by the Administrator and referenced in the notice required in paragraph (b)(2)(iii)(B) of this section.

(6) Notwithstanding any other provision of this subpart and any revision,

made by or submitted to the Administrator after the promulgation of the notice of data availability required in paragraph (b)(2)(iii)(B) of this section for a control period in a given year, of any data used in making the calculations referenced in such notice, the amounts of TR SO<sub>2</sub> Group 2 allowances that the owners and operators are required to hold in accordance with § 97.706(c)(2)(i) for such control period shall continue to be such amounts as calculated by the Administrator and referenced in such notice required in paragraph (b)(2)(iii)(B) of this section, except as follows:

(i) If any such data are revised by the Administrator as a result of a decision in or settlement of litigation concerning such data on appeal under part 78 of this chapter of such notice, or on appeal under section 307 of the Clean Air Act of a decision rendered under part 78 of this chapter on appeal of such notice, then the Administrator will use the data as so revised to recalculate the amounts of TR SO<sub>2</sub> Group 2 allowances that owners and operators are required to hold in accordance with the calculation formula in § 97.706(c)(2)(i) for such control period with regard to the TR SO<sub>2</sub> Group 2 sources, TR SO<sub>2</sub> Group 2 units, and State (and Indian country within the borders of such State) involved, provided that such litigation under part 78 of this chapter, or the proceeding under part 78 of this chapter that resulted in the decision appealed in such litigation under section 307 of the Clean Air Act, was initiated no later than 30 days after promulgation of such notice required in paragraph (b)(2)(iii)(B) of this section.

(ii) If any such data are revised by the owners and operators of a TR SO<sub>2</sub> Group 2 source and TR SO<sub>2</sub> Group 2 unit whose designated representative submitted such data under paragraph (b)(2)(i) of this section, as a result of a decision in or settlement of litigation concerning such submission, then the Administrator will use the data as so revised to recalculate the amounts of TR SO<sub>2</sub> Group 2 allowances that owners and operators are required to hold in accordance with the calculation formula in § 97.706(c)(2)(i) for such control period with regard to the TR SO<sub>2</sub> Group

2 sources, TR SO<sub>2</sub> Group 2 units, and State (and Indian country within the borders of such State) involved, provided that such litigation was initiated no later than 30 days after promulgation of such notice required in paragraph (b)(2)(iii)(B) of this section.

(iii) If the revised data are used to recalculate, in accordance with paragraphs (b)(6)(i) and (ii) of this section, the amount of TR SO<sub>2</sub> Group 2 allowances that the owners and operators are required to hold for such control period with regard to the TR SO<sub>2</sub> Group 2 sources, TR SO<sub>2</sub> Group 2 units, and State (and Indian country within the borders of such State) involved—

(A) Where the amount of TR SO<sub>2</sub> Group 2 allowances that the owners and operators are required to hold increases as a result of the use of all such revised data, the Administrator will establish a new, reasonable deadline on which the owners and operators shall hold the additional amount of TR SO<sub>2</sub> Group 2 allowances in the assurance account established by the Administrator for the appropriate TR SO<sub>2</sub> Group 2 sources, TR SO<sub>2</sub> Group 2 units, and State (and Indian country within the borders of such State) under paragraph (b)(3) of this section. The owners' and operators' failure to hold such additional amount, as required, before the new deadline shall not be a violation of the Clean Air Act. The owners' and operators' failure to hold such additional amount, as required, as of the new deadline shall be a violation of the Clean Air Act. Each TR SO<sub>2</sub> Group 2 allowance that the owners and operators fail to hold as required as of the new deadline, and each day in such control period, shall be a separate violation of the Clean Air Act.

(B) For the owners and operators for which the amount of TR SO<sub>2</sub> Group 2 allowances required to be held decreases as a result of the use of all such revised data, the Administrator will record, in all accounts from which TR SO<sub>2</sub> Group 2 allowances were transferred by such owners and operators for such control period to the assurance account established by the Administrator for the appropriate at TR SO<sub>2</sub> Group 2 sources, TR SO<sub>2</sub> Group 2 units, and State (and Indian country within the borders of such State) under para-

graph (b)(3) of this section, a total amount of the TR SO<sub>2</sub> Group 2 allowances held in such assurance account equal to the amount of the decrease. If TR SO<sub>2</sub> Group 2 allowances were transferred to such assurance account from more than one account, the amount of TR SO<sub>2</sub> Group 2 allowances recorded in each such transferor account will be in proportion to the percentage of the total amount of TR SO<sub>2</sub> Group 2 allowances transferred to such assurance account for such control period from such transferor account.

(C) Each TR SO<sub>2</sub> Group 2 allowance held under paragraph (b)(6)(iii)(A) of this section as a result of recalculation of requirements under the TR SO<sub>2</sub> Group 2 assurance provisions for such control period must be a TR SO<sub>2</sub> Group 2 allowance allocated for a control period in a year before or the year immediately following, or in the same year as, the year of such control period.

[76 FR 48458, Aug. 8, 2011, as amended at 77 FR 10340, Feb. 21, 2012]

#### § 97.726 Banking.

(a) A TR SO<sub>2</sub> Group 2 allowance may be banked for future use or transfer in a compliance account or a general account in accordance with paragraph (b) of this section.

(b) Any TR SO<sub>2</sub> Group 2 allowance that is held in a compliance account or a general account will remain in such account unless and until the TR SO<sub>2</sub> Group 2 allowance is deducted or transferred under § 97.711(c), § 97.723, § 97.724, § 97.725, § 97.727, or § 97.728.

#### § 97.727 Account error.

The Administrator may, at his or her sole discretion and on his or her own motion, correct any error in any Allowance Management System account. Within 10 business days of making such correction, the Administrator will notify the authorized account representative for the account.

#### § 97.728 Administrator's action on submissions.

(a) The Administrator may review and conduct independent audits concerning any submission under the TR SO<sub>2</sub> Group 2 Trading Program and make appropriate adjustments of the information in the submission.